

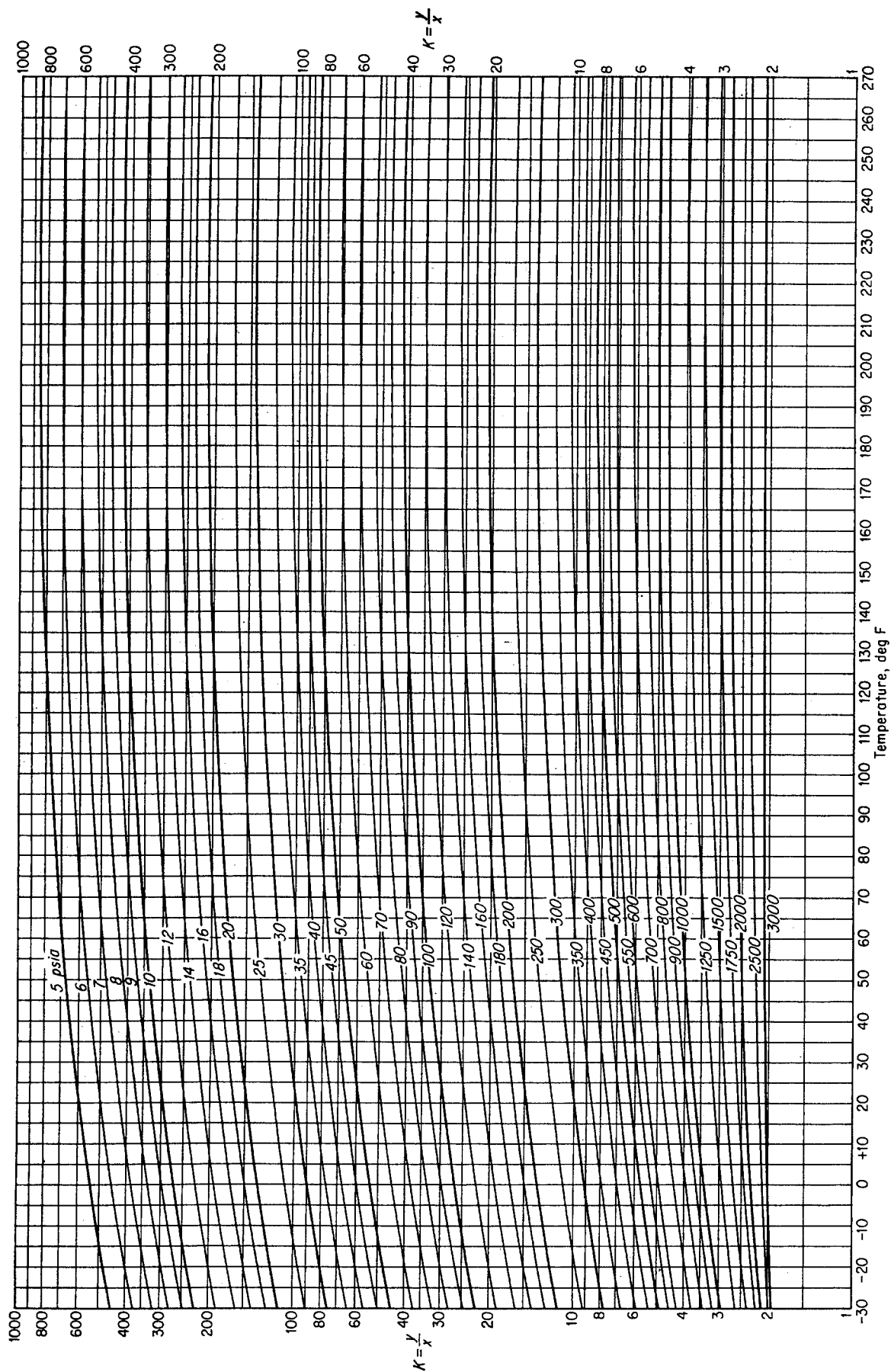


Fig. 6-21. Equilibrium constants for methane in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

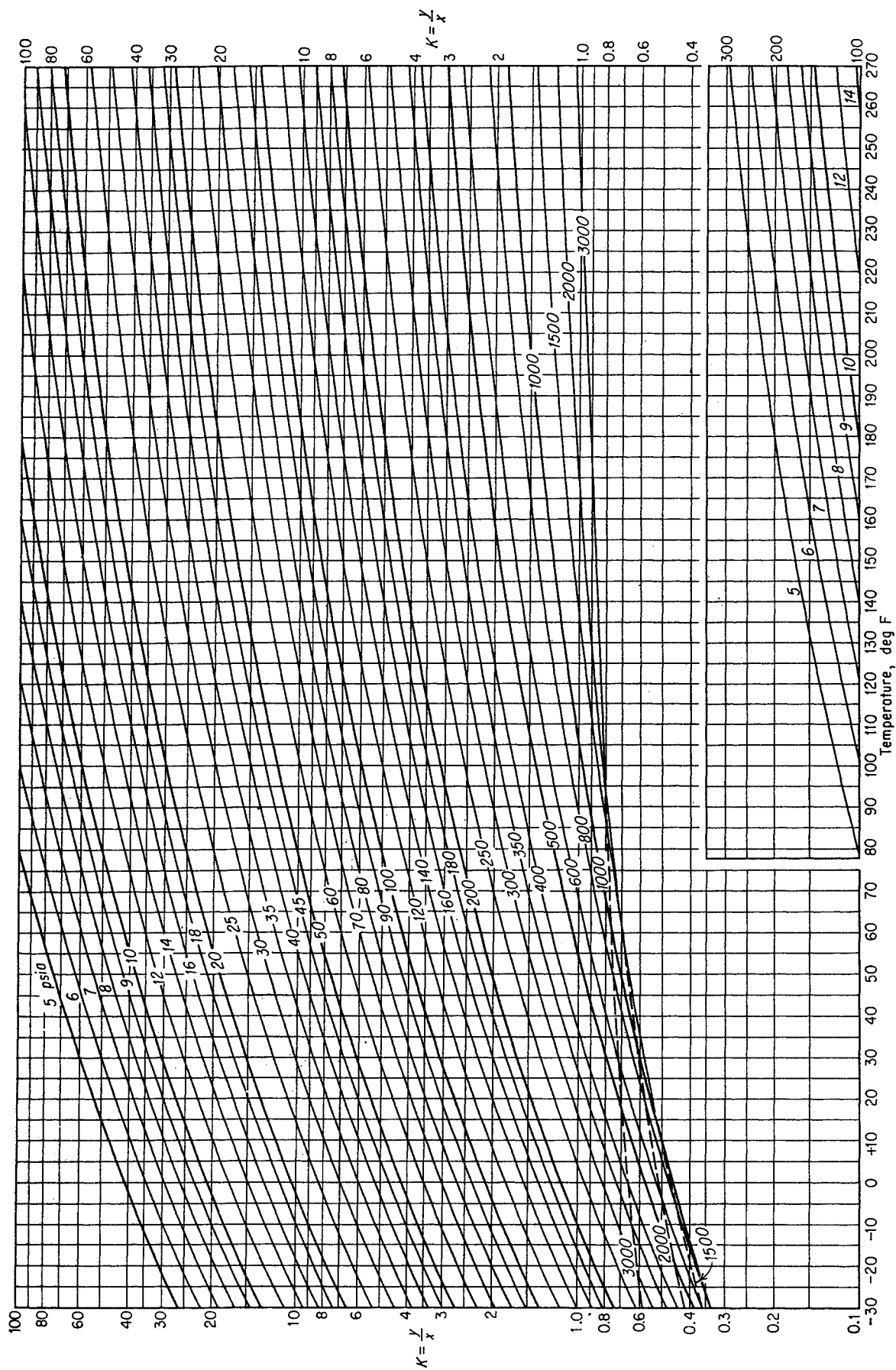


Fig. 6-22. Equilibrium constants for ethane in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

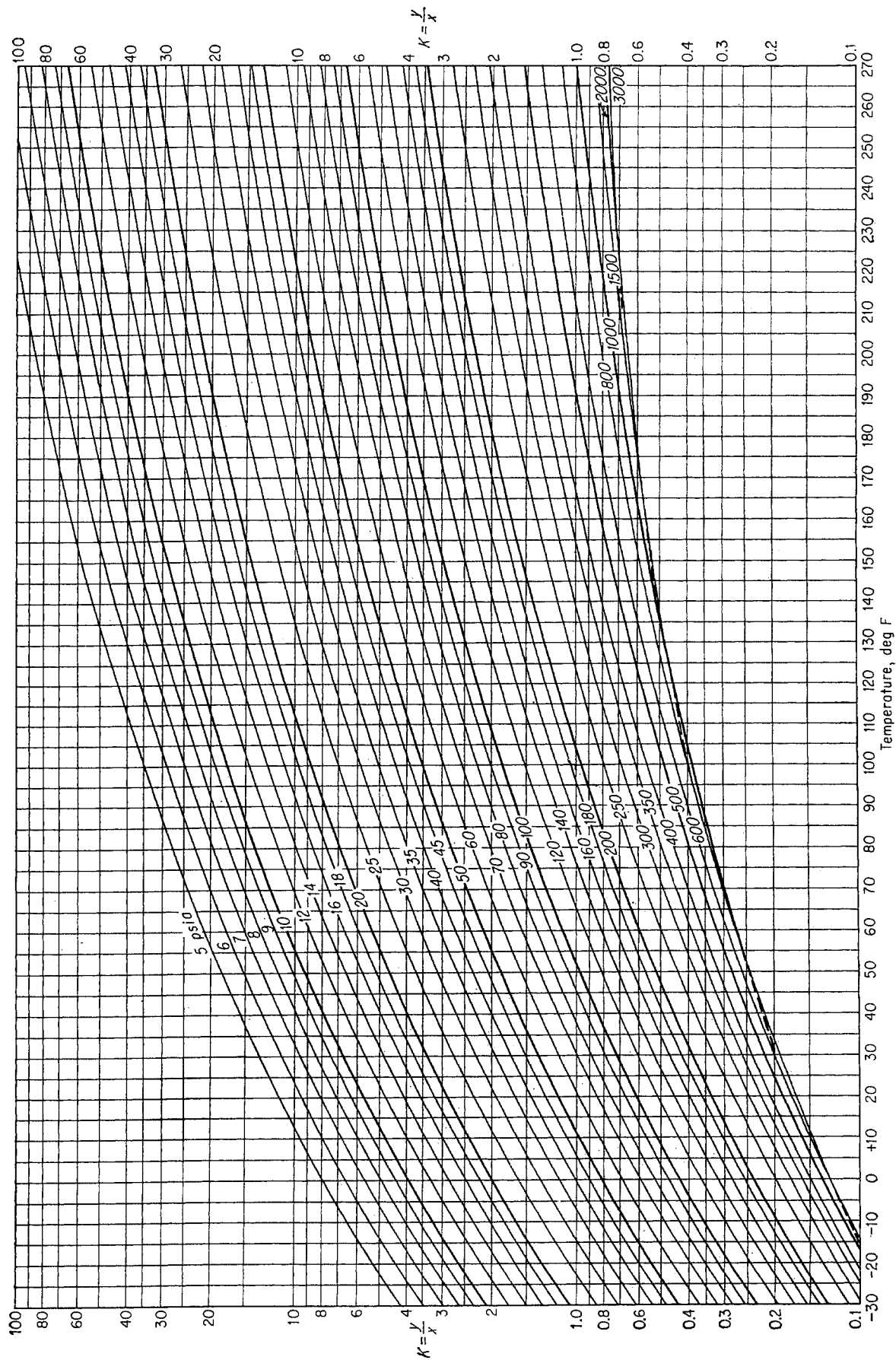


Fig. 6-23. Equilibrium constants for propane in Oklahoma city crude oil. (Katz and Hachmuth, 3-26.)

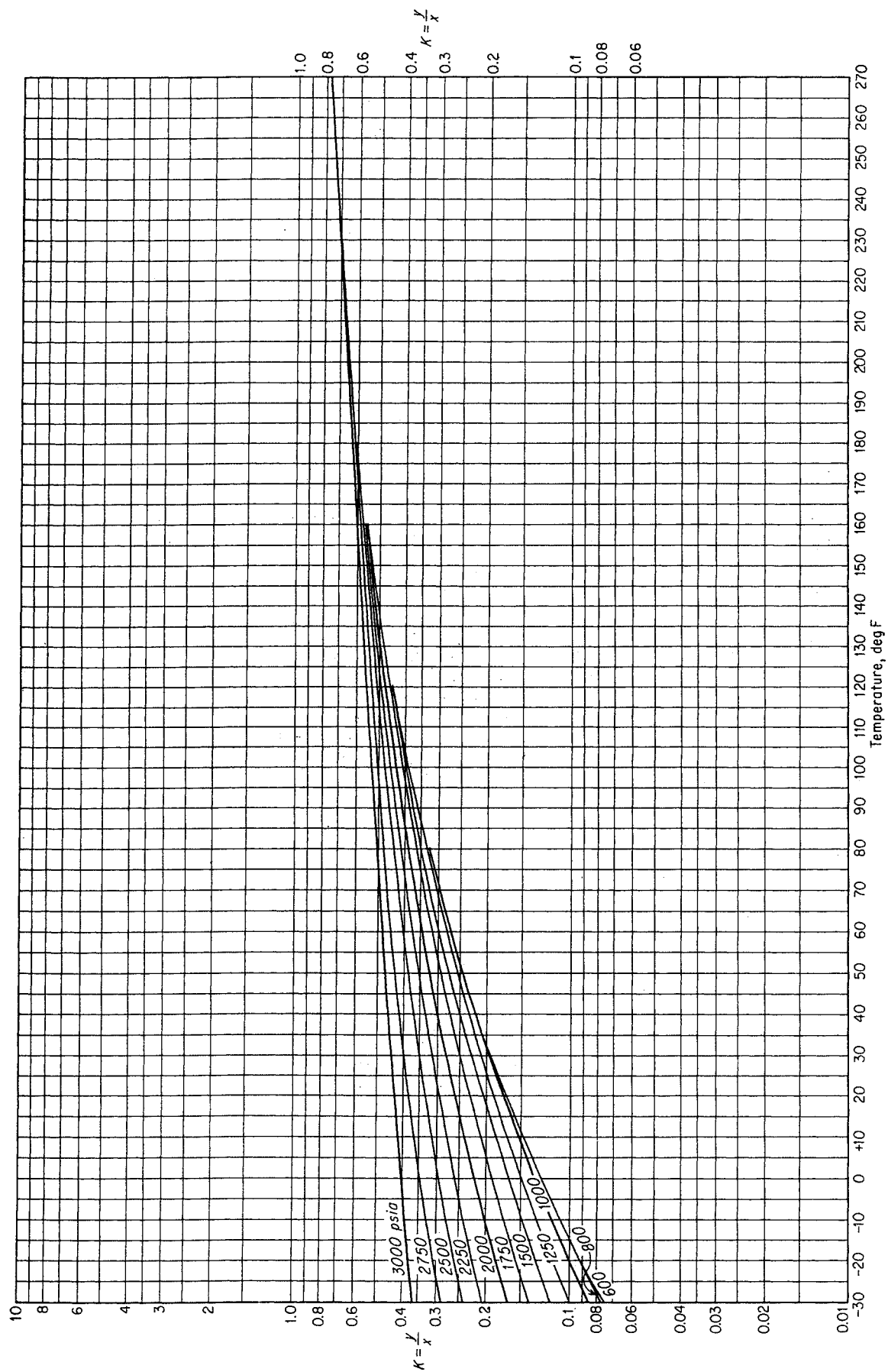


Fig. 6-23a. Equilibrium constants for propane in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

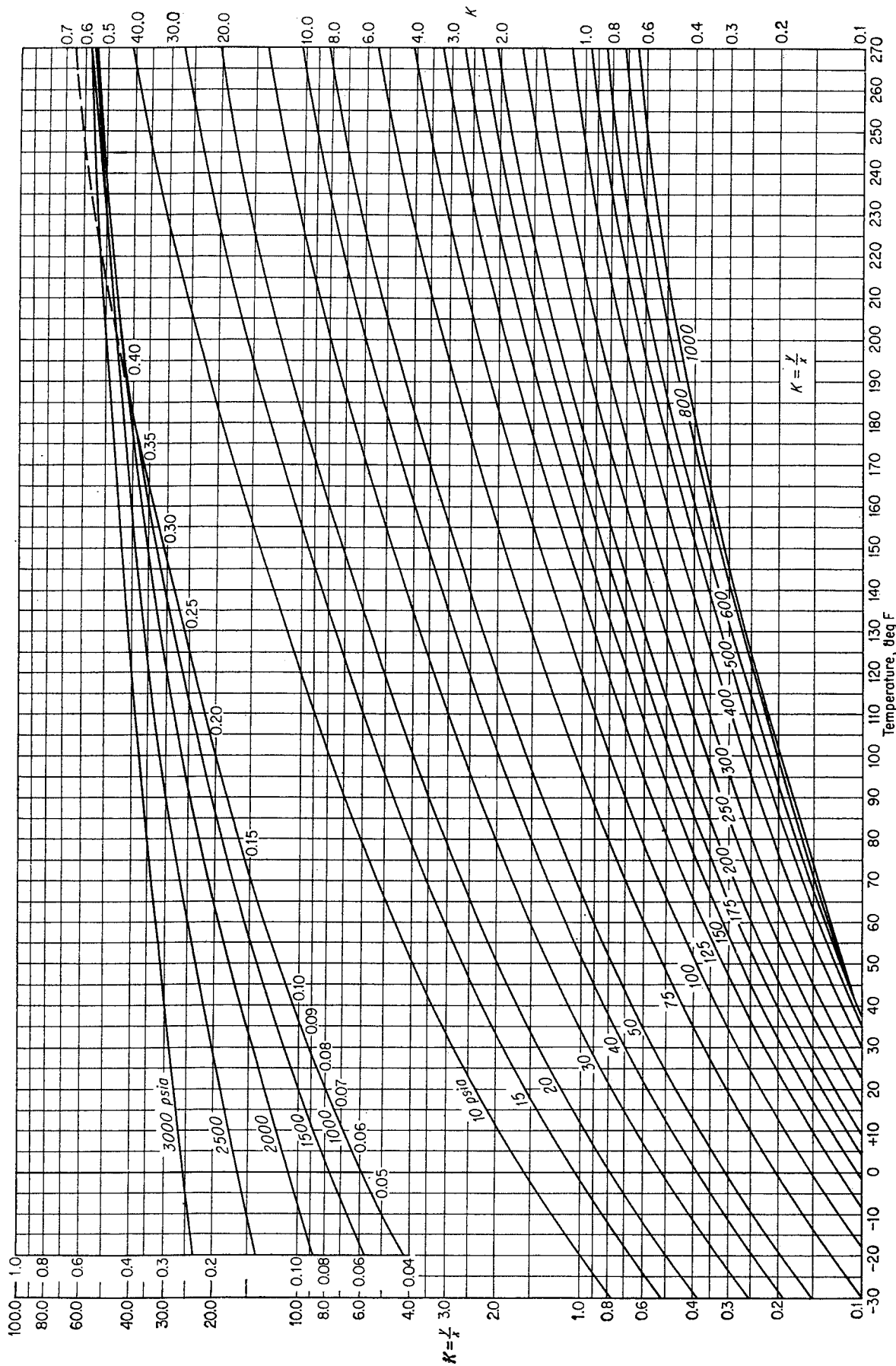


Fig. 6-24. Equilibrium constants for isobutane in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

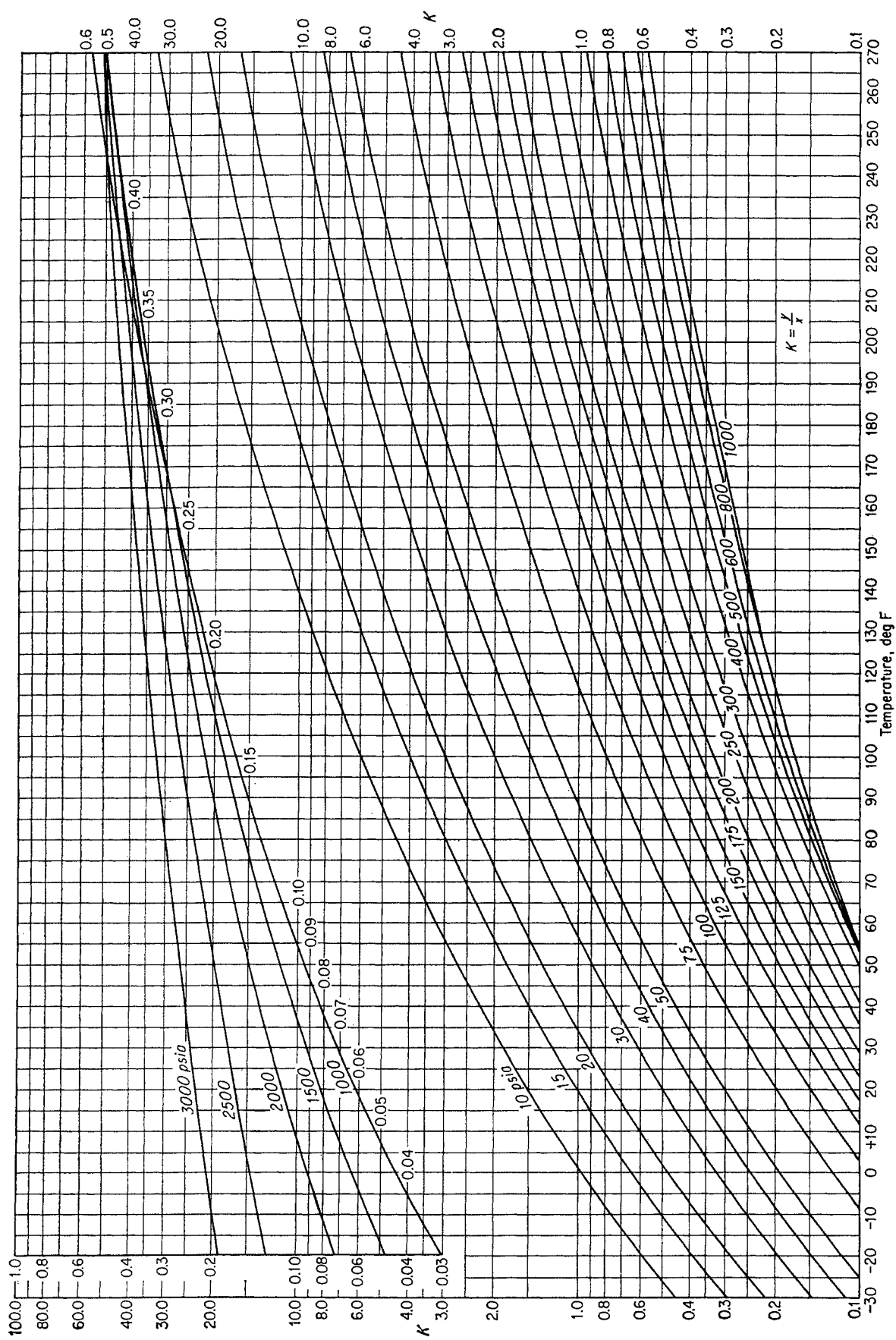


Fig. 6-25. Equilibrium constants for n -butane in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

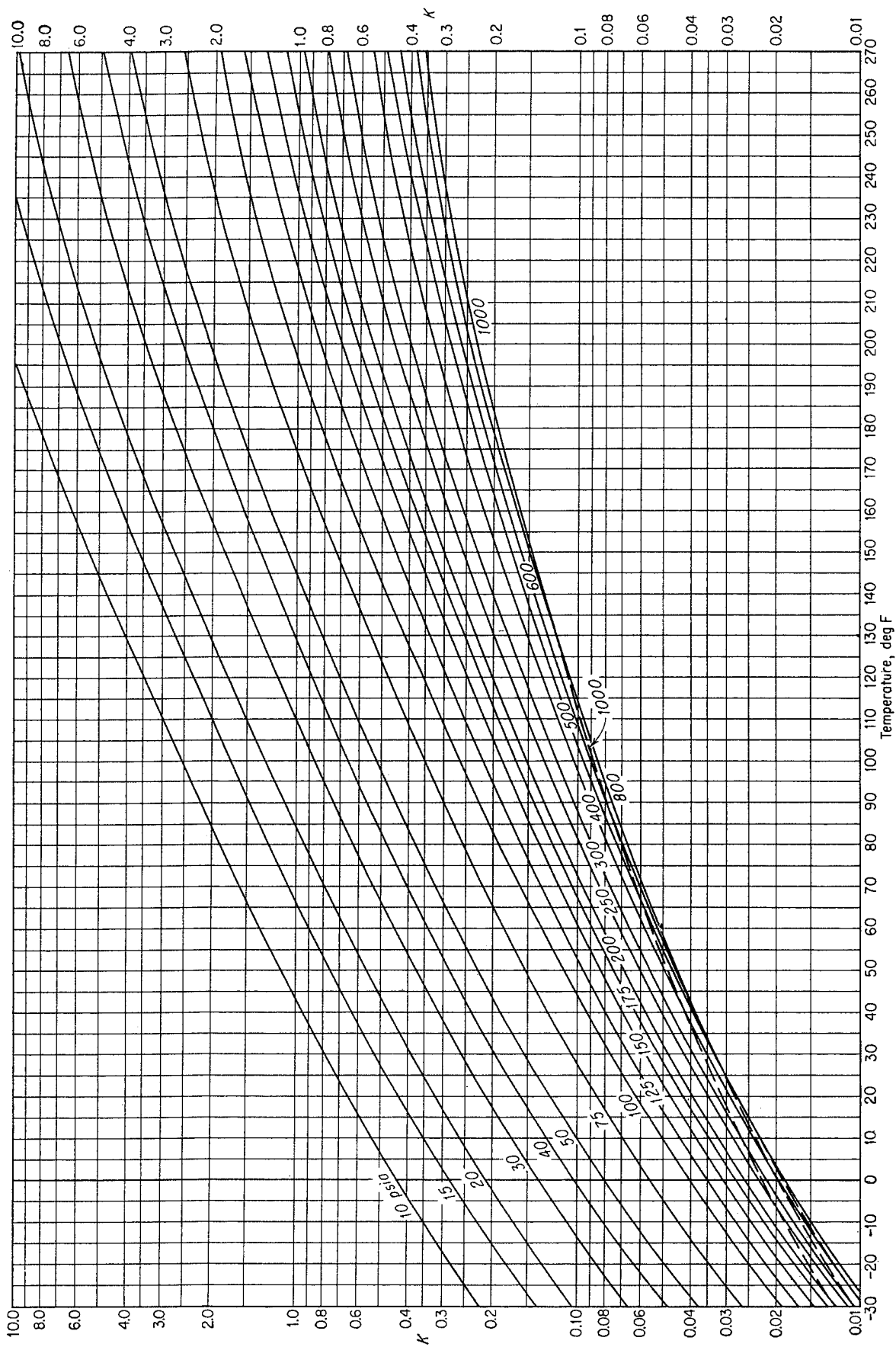


Fig. 6-26. Equilibrium constants for isopentane in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

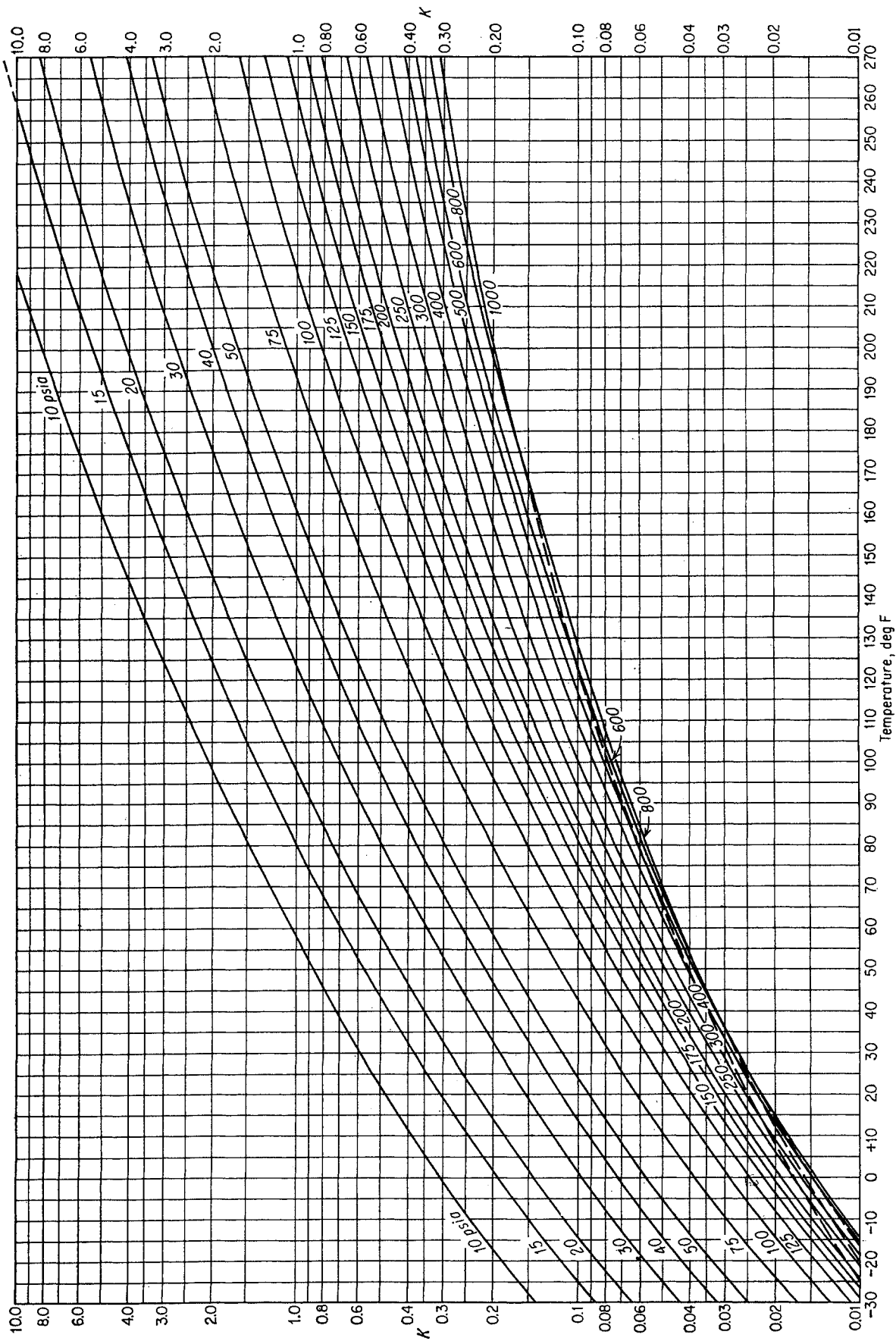


Fig. 6-27. Equilibrium constants for n -pentane in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

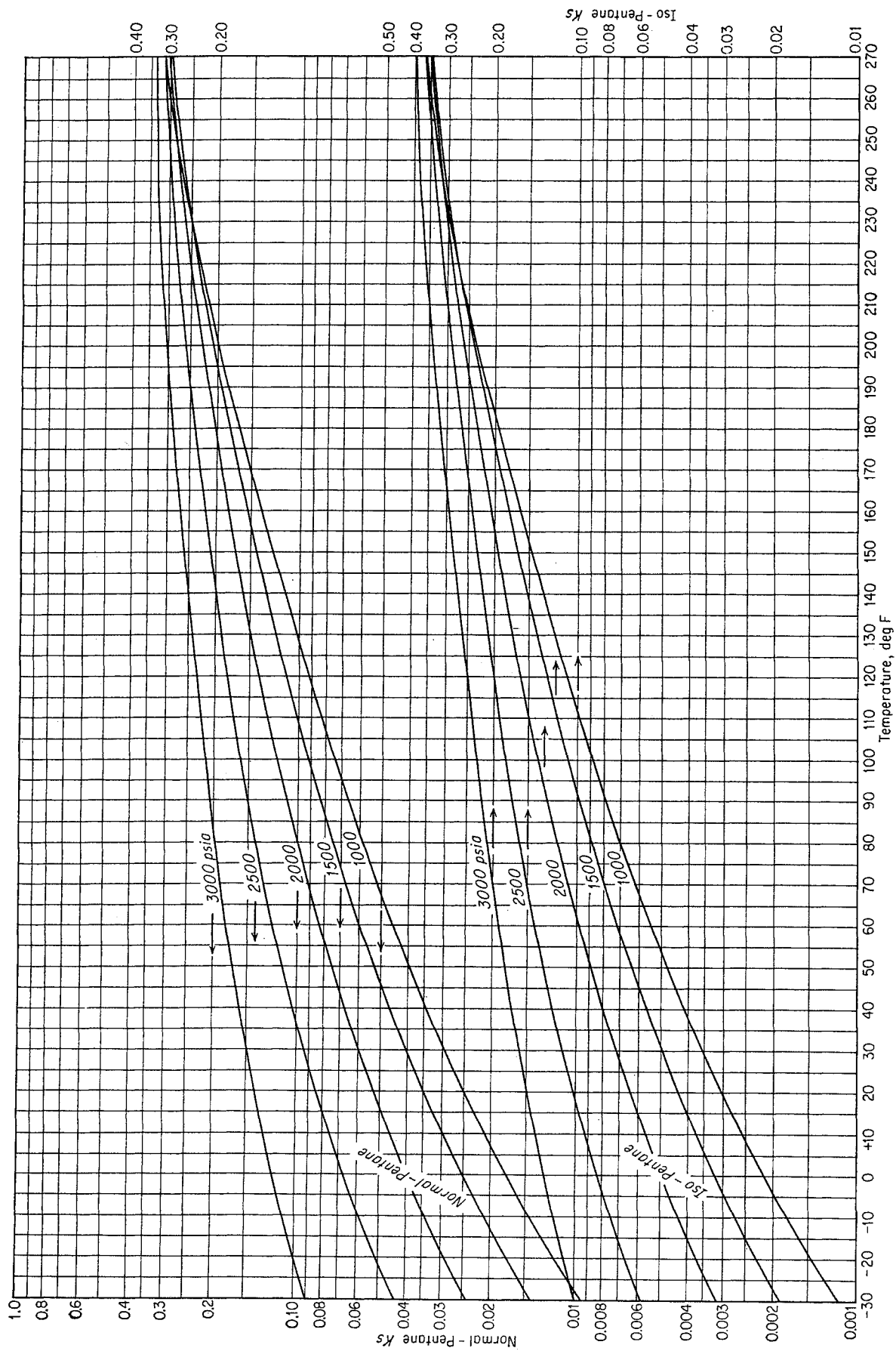


Fig. 6-27a. Equilibrium constants for isopentane and n-pentane at high pressures.

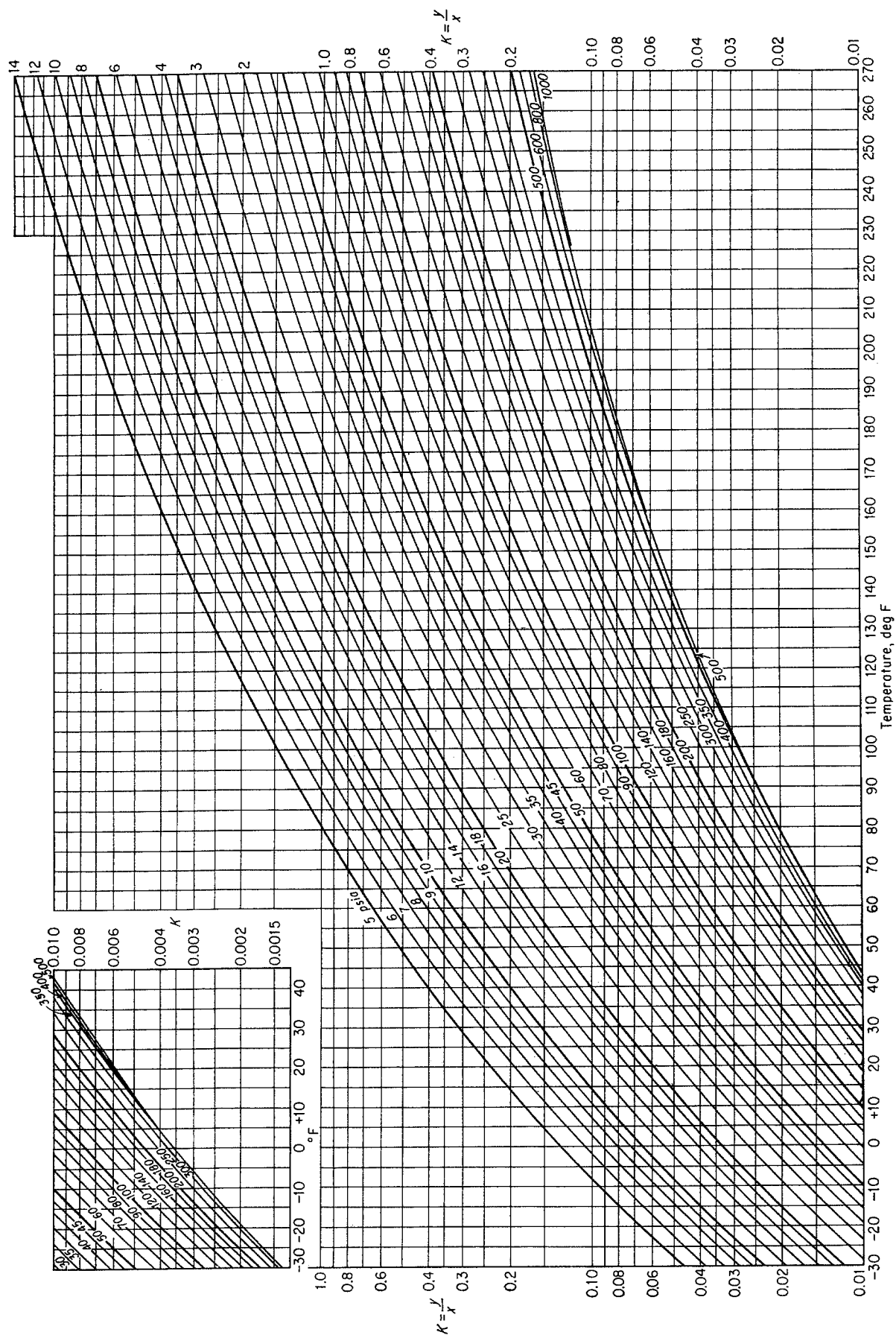


Fig. 6-28. Equilibrium constants for hexanes in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

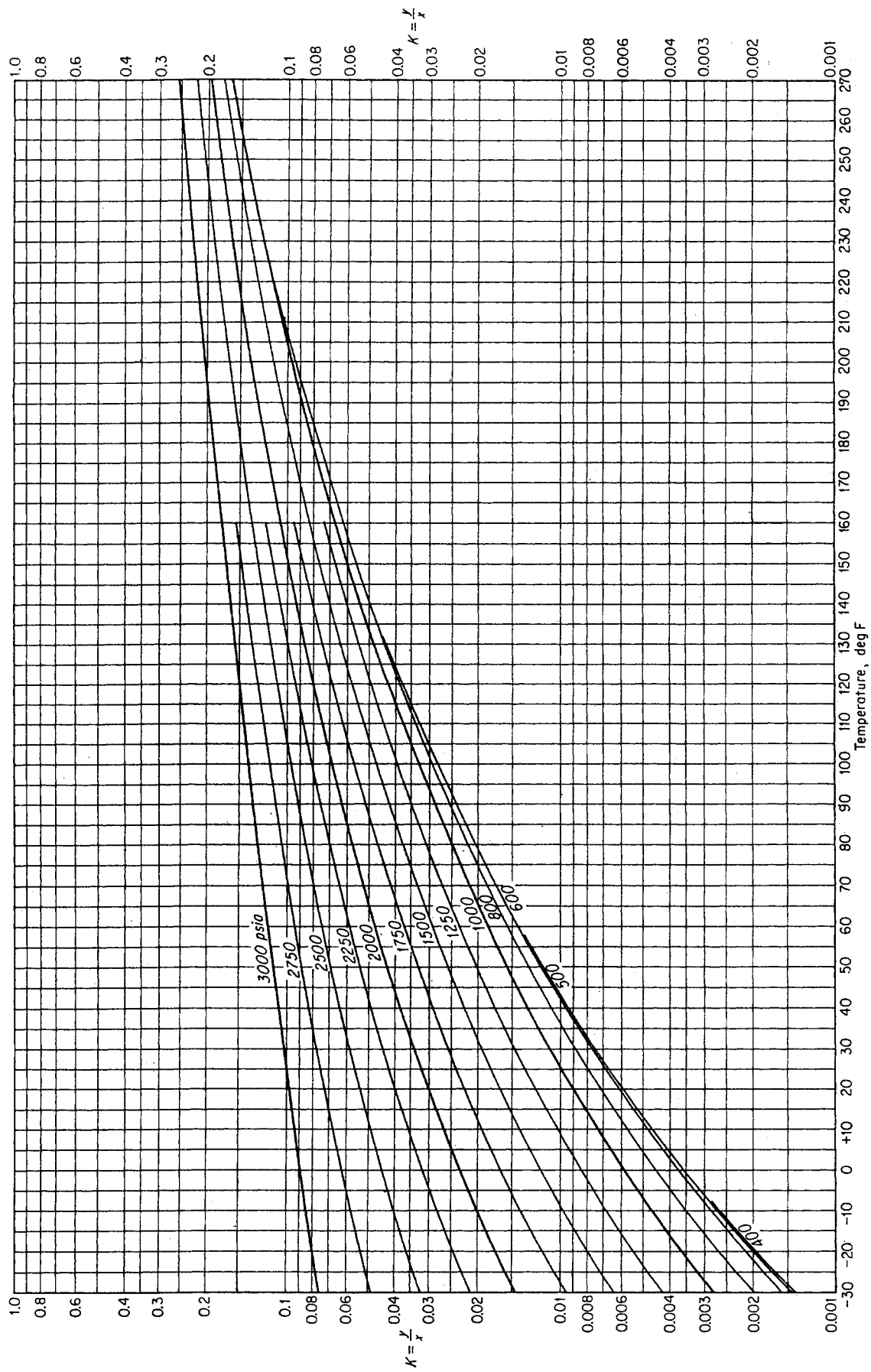


Fig. 6-28a. Equilibrium constants for hexanes in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

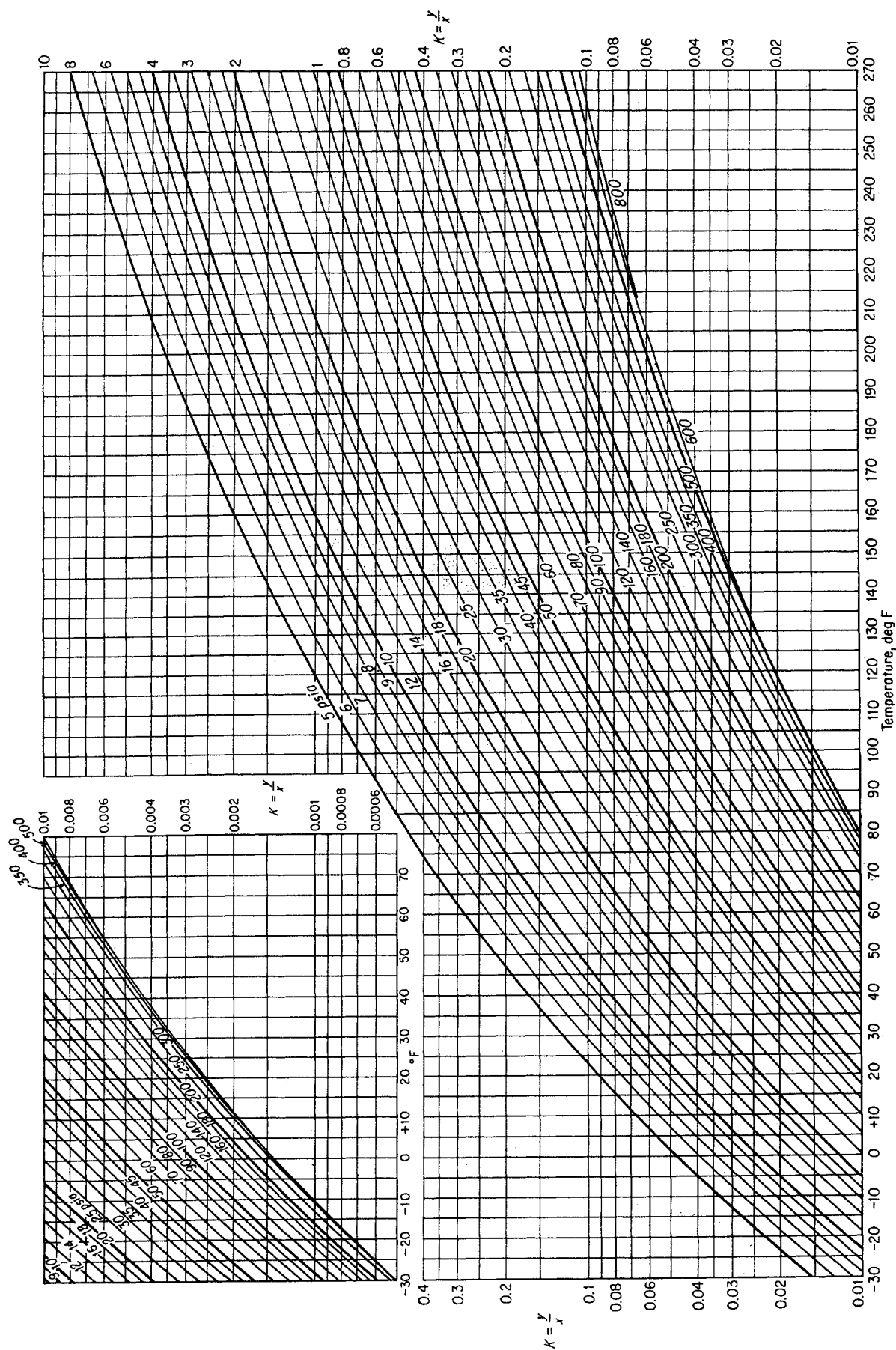


Fig. 6-29. Equilibrium constants for heptanes in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

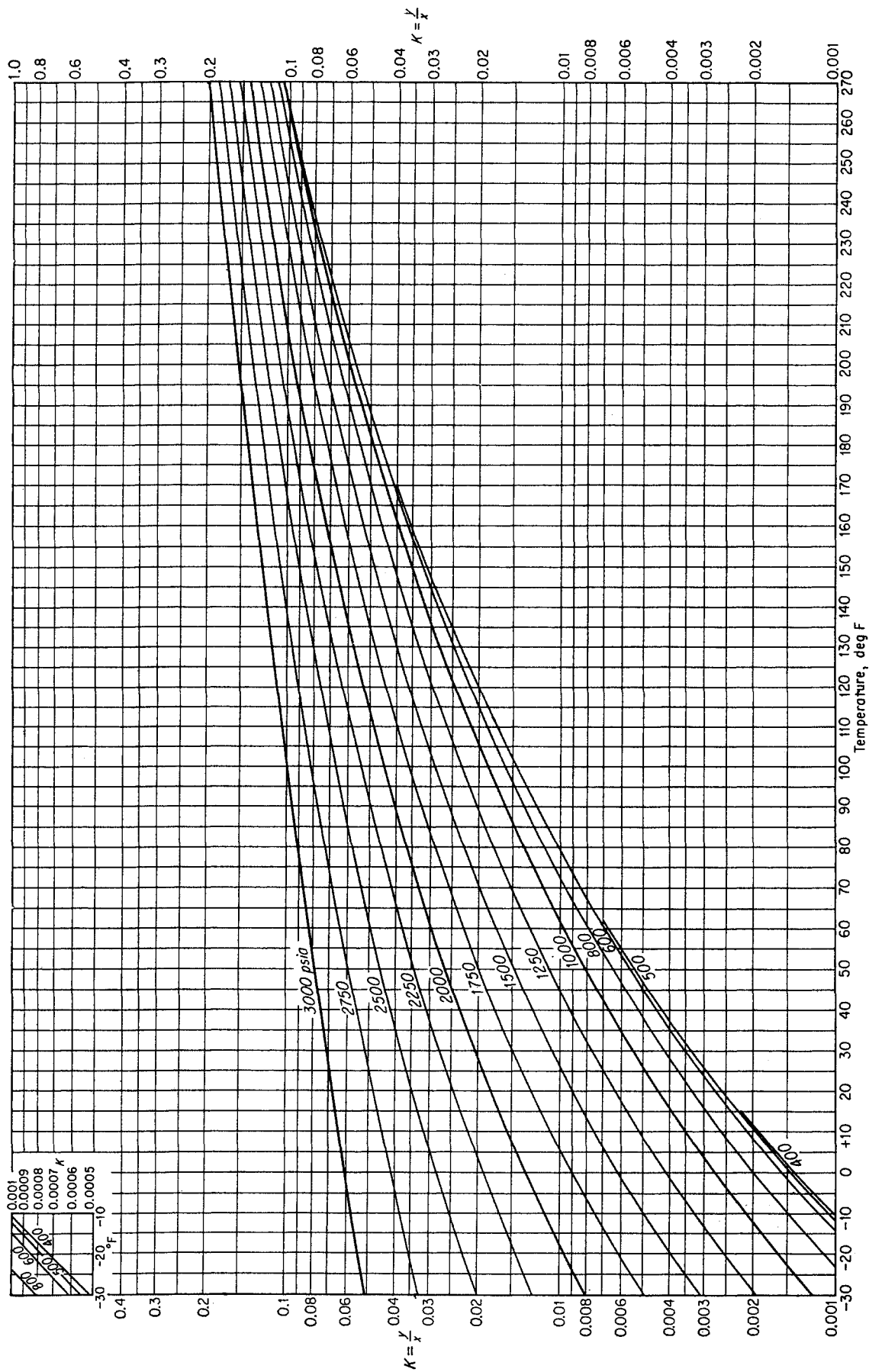


Fig. 6-29a. Equilibrium constants for heptanes in Oklahoma City crude oil. (Katz and Hachmuth, 3-26.)

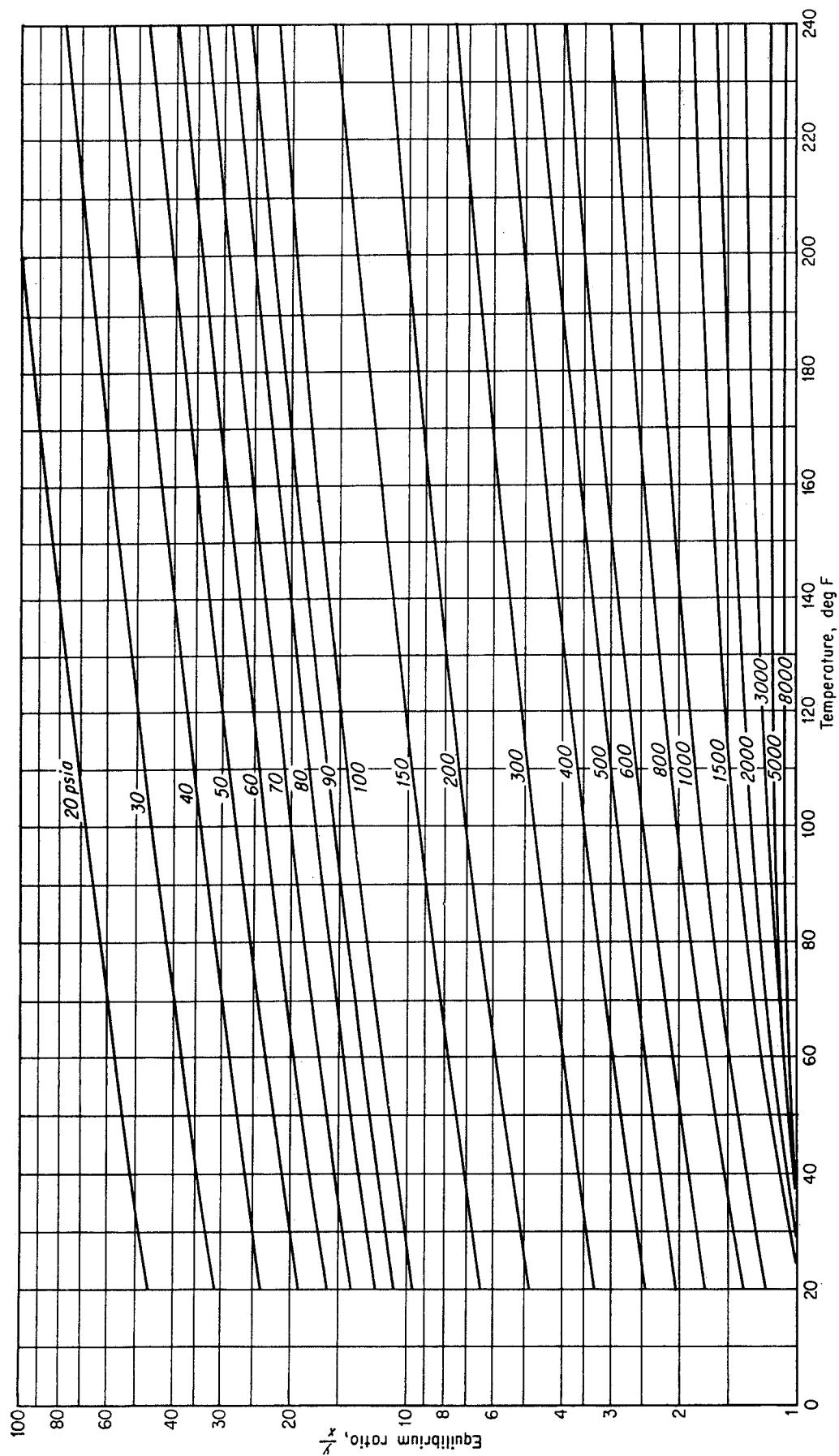


Fig. 6-30. Equilibrium constants for carbon dioxide in Billings crude oil. (Poettmann, 6-47. Courtesy AIME.)